

# Public Service Commission of South Carolina Tariff Summary Sheet as of April 1, 2010

SCE&G - Gas

Tariff Service: Rate 31 - General Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (http://etariff.psc.sc.gov).

Revision	Date Filed	Effective Date	# of Pages
E2010-68	3/23/10	4/1/10	1
gas factors beginning with the first	billing cycle in April 2010 to reflect	In compliance with Order No. 2006-6 the recalculated gas cost factors. Th Medium General Service, and \$0.836	e new total cost of gas factors will
E2009-427	12/30/09	1/4/10	1
of December 17, 2009, SCE&G will recalculated gas cost factors. The I	adjust its cost of gas factors beginn	In compliance with Order No. 2006-6ing with the first billing cycle in Janua \$0.78006 per therm for Residential, theral Service. <pre></pre>	ary 2010 to reflect the
E2009-401	11/20/09	12/1/09	1
gas factors beginning with the first	billing cycle in December 2009 to re	In compliance with Order No. 2006-6 eflect the recalculated gas cost factor n for Small/Medium General Service,	rs. The new total cost of gas
E2009-378	11/9/09	11/9/09	1
<u>Summary:</u> Filed in accorda November 2009, in compliance wit		r/> SCE&G files this rate, effecti	ve for the first billing cycle in
E2009-281	9/24/09	10/1/09	1
gas factors beginning with the first	billing cycle in October 2009 to refl	In compliance with Order No. 2006-6 ect the recalculated gas cost factors. all/Medium General Service, and \$0.	The new total cost of gas factors
E2009-244	8/24/09	9/1/09	1
<u>Summary:</u> Filed in accorda 2009, in compliance with Order No		SCE&G files this rate, effective for th	e first billing cycle of September
E2009-220	7/23/09	8/1/09	1
gas factors beginning with the first	billing cycle in August 2009 to refle	In compliance with Order No. 2006-6ct the recalculated gas cost factors. all/Medium General Service, and \$0.	The new total cost of gas factors
E2009-141	5/21/09	6/1/09	1
gas factors beginning with the first	billing cycle in June 2009 to reflect	In compliance with Order No. 2006-6 the recalculated gas cost factors. Th Medium General Service, and \$0.792	e new total cost of gas factors will

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Revision E2009-56	Date Filed 3/19/09	Effective Date 4/1/09	# of Pages
	nce with PSC Order 2006-679. billing cycle in April 2009 to reflect	In compliance with Order No. 2006- the recalculated gas cost factors. The Medium General Service, and \$0.74	L
E2009-22	1/22/09	2/1/09	1
gas factors beginning with the first	oilling cycle in February 2009 to re	In compliance with Order No. 2006- flect the recalculated gas cost factor hall/Medium General Service, and \$0	s. The new total cost of gas factors
E2009-15	1/22/09	2/1/09	1
gas factors beginning with the first	oilling cycle in February 2009 to re	In compliance with Order No. 2006- flect the recalculated gas cost factor nall/Medium General Service, and \$0	s. The new total cost of gas factors
E2008-422	12/19/08	1/5/09	1
gas factors beginning with the first	oilling cycle in January 2009 to refl	In compliance with Order No. 2006- ect the recalculated gas cost factors. In all/Medium General Service, and \$0	The new total cost of gas factors
E2008-352	10/17/08	11/1/08	1
gas factors beginning with the first	oilling cycle in November 2008 to r	In compliance with Order No. 2006- reflect the recalculated gas cost factor of for Small/Medium General Service	ors. The new total cost of gas
E2008-292	9/23/08	10/2/08	1
gas factors beginning with the first	oilling cycle in October 2008 to ref	In compliance with Order No. 2006- lect the recalculated gas cost factors hall/Medium General Service, and \$0	. The new total cost of gas factors
E2008-255	8/21/08	9/8/08	1
gas factors beginning with the first	oilling cycle in September 2008 to	In compliance with Order No. 2006- reflect the recalculated gas cost fact In for Small/Medium General Service	ors. The new total cost of gas
E2008-203	7/21/08	8/4/08	1
gas factors beginning with the first	oilling cycle in August 2008 to refle	In compliance with Order No. 2006- ect the recalculated gas cost factors. hall/Medium General Service, and \$1	The new total cost of gas factors
E2008-131	6/20/08	7/1/08	1
Summary: Filed in accordance with Revision to Rate 31	PSC Order 2006-679.	•	•

RATE 31 GENERAL SERVICE

# **AVAILABILITY**

Available only to those customers having firm requirements on a peak day of less than 500 therms and using the Company's service for general commercial, industrial, agricultural, religious or charitable purposes. Only for residential where more than one dwelling unit is supplied through one meter. It is not available for resale.

#### RATE PER MONTH

 Basic Facilities Charge:
 November - April May - October
 \$20.96

 May - October
 \$16.79

Plus Commodity Charge:

All therms @ \$1.19603 per therm

## WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

## **DEKATHERM BILLING**

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

## MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

## **UNMETERED GAS LIGHTING PROVISION**

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

#### SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

## ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.70693 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

# SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

## **PAYMENT TERMS**

All bills are net and payable when rendered.

# **TERM OF CONTRACT**

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. The peak day requirement contained in the Availability will be determined in the same manner as the determination of the category for curtailment of retail customers. A separate contract shall cover each meter at each location.

# **GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.